

North Shore Gas Company

History Gas Charges Due to the Operation of Rider 2

(Cents per Therm)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Transition Surcharge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)			
					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
February 1, 2012	31.39	9.89	n/a	41.28	35.19	n/a	7.61	n/a
January 1, 2012	37.71	9.94	n/a	47.65	35.55	n/a	7.66	28.17

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2011	41.80	8.75	n/a	50.55	35.32	n/a	6.44	32.91
November 1, 2011	39.51	8.68	n/a	48.19	34.68	n/a	6.43	34.28
October 1, 2011	43.79	8.87	n/a	52.66	32.89	n/a	6.53	36.60
September 1, 2011	47.55	8.11	n/a	55.66	31.82	n/a	5.97	39.71
August 1, 2011	53.12	6.99	n/a	60.11	28.74	n/a	4.98	41.28
July 1, 2011	52.54	6.40	n/a	58.94	27.59	n/a	4.47	44.66
June 1, 2011	47.97	6.03	n/a	54.00	27.04	n/a	4.16	46.28
May 1, 2011	48.13	4.97	n/a	53.10	24.94	n/a	3.23	43.68
April 1, 2011	47.27	5.91	n/a	53.18	26.56	n/a	4.10	43.47
March 1, 2011	43.86	7.96	n/a	51.82	31.11	n/a	5.99	41.00
February 1, 2011	46.62	8.50	n/a	55.12	31.98	n/a	6.47	43.02
January 1, 2011	41.52	9.77	n/a	51.29	36.07	n/a	7.64	46.52

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2010	41.15	9.76	n/a	50.91	37.92	n/a	7.28	44.82
November 1, 2010	35.72	9.74	n/a	45.46	37.43	n/a	7.35	38.89
October 1, 2010	41.70	9.60	n/a	51.30	35.92	n/a	7.25	35.51
September 1, 2010	44.57	9.34	n/a	53.91	34.40	n/a	7.05	39.07
August 1, 2010	47.29	8.79	n/a	56.08	32.53	n/a	6.58	43.57
July 1, 2010	49.61	7.97	n/a	57.58	30.48	n/a	5.86	45.75
June 1, 2010	36.47	7.23	n/a	43.70	28.86	n/a	5.22	48.11
May 1, 2010	37.97	7.12	n/a	45.09	29.29	n/a	5.21	41.70
April 1, 2010	46.34	6.20	n/a	52.54	27.19	n/a	4.37	40.91
March 1, 2010	60.26	7.74	n/a	68.00	30.54	n/a	5.80	44.70
February 1, 2010	56.45	8.80	n/a	65.25	33.11	n/a	6.79	55.01
January 1, 2010	56.63	9.43	n/a	66.06	36.23	58.99	7.37	59.91

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2009	49.29	8.50	n/a	57.79	37.26	51.42	6.10	55.28
November 1, 2009	49.36	8.75	n/a	58.11	37.45	51.55	6.34	37.82
October 1, 2009	44.63	8.56	n/a	53.19	35.99	46.77	6.20	43.19
September 1, 2009	42.68	8.32	n/a	51.00	34.85	44.76	6.03	30.38
August 1, 2009	43.05	7.82	n/a	50.87	33.09	45.01	5.50	32.08
July 1, 2009	49.91	4.23	n/a	54.14	22.83	50.97	2.14	33.14
June 1, 2009	44.88	5.29	n/a	50.17	26.85	46.20	3.19	36.11
May 1, 2009	37.42	5.81	n/a	43.23	28.54	38.87	3.75	37.11
April 1, 2009	35.22	4.24	n/a	39.46	24.25	36.28	2.30	33.57
March 1, 2009	63.08	5.26	n/a	68.34	25.85	64.40	3.30	35.51
February 1, 2009	77.75	7.81	n/a	85.56	31.67	79.70	5.63	44.82
January 1, 2009	75.99	8.88	n/a	84.87	35.18	78.21	6.65	55.96

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2008	87.42	7.89	n/a	95.31	36.62	89.39	5.60	60.87
November 1, 2008	88.51	7.67	n/a	96.18	34.18	90.43	5.40	64.58
October 1, 2008	79.82	7.74	n/a	87.56	34.30	81.76	5.50	66.05
September 1, 2008	91.86	5.72	n/a	97.58	26.17	93.29	3.65	68.31
August 1, 2008	121.32	4.67	n/a	125.99	23.57	122.49	2.70	82.18
July 1, 2008	127.98	6.25	n/a	134.23	20.28	131.11	4.29	114.00
June 1, 2008	105.94	5.21	n/a	111.15	18.52	108.55	3.49	124.20
May 1, 2008	105.76	4.97	n/a	110.73	20.61	108.25	4.08	111.80
April 1, 2008	102.20	7.46	n/a	109.66	19.18	105.93	6.04	100.90
March 1, 2008	90.91	8.99	n/a	99.90	17.37	95.41	7.08	95.40
February 1, 2008	74.71	7.99	0.00	82.70	22.82	78.71	6.63	85.60
January 1, 2008	72.83	8.54	0.00	81.37	24.14	77.10	7.17	80.00

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2007	74.48	7.89	0.00	82.37	24.36	78.43	6.99	72.70
November 1, 2007	74.64	8.61	0.00	83.25	27.27	78.95	7.67	65.60
October 1, 2007	64.33	8.32	0.00	72.65	25.03	68.49	7.30	65.90
September 1, 2007	67.45	7.93	0.00	75.38	23.38	71.42	6.95	57.20
August 1, 2007	68.59	7.22	0.00	75.81	21.45	72.20	6.30	63.20
July 1, 2007	82.00	6.39	0.00	88.39	19.62	85.20	5.52	61.90
June 1, 2007	81.01	5.83	0.00	86.84	18.75	83.93	5.01	73.90
May 1, 2007	88.82	4.55	0.00	93.37	16.36	91.10	3.81	75.20
April 1, 2007	87.57	5.11	0.00	92.68	17.46	90.13	4.37	72.10
March 1, 2007	86.60	7.39	0.00	93.99	20.61	90.30	6.62	69.40
February 1, 2007	80.98	7.86	0.00	88.84	21.79	84.91	7.08	80.80
January 1, 2007	76.45	8.10	0.00	84.55	23.02	80.50	7.30	62.80

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2006	79.82	8.02	0.00	87.84	23.29	83.83	7.24	71.80
November 1, 2006	64.97	8.24	0.00	73.21	23.78	69.09	7.39	71.90
October 1, 2006	47.32	8.18	0.00	55.50	23.54	51.41	7.21	56.10
September 1, 2006	50.85	8.21	0.00	59.06	20.81	54.96	7.23	52.20
August 1, 2006	52.30	8.25	0.00	60.55	20.85	56.43	7.29	72.30
July 1, 2006	60.01	7.68	0.00	67.69	20.45	63.85	6.75	58.90
June 1, 2006	60.01	6.82	0.00	66.83	19.74	63.42	5.93	61.90
May 1, 2006	63.83	5.27	0.00	69.10	18.55	66.47	4.47	61.00
April 1, 2006	70.05	6.22	0.00	76.27	19.14	73.16	5.40	65.70
March 1, 2006	83.70	6.67	0.00	90.37	19.54	87.04	5.86	63.50
February 1, 2006	91.91	6.56	0.00	98.47	19.91	95.19	5.81	74.20
January 1, 2006	102.68	7.70	0.00	110.38	22.39	106.53	6.91	86.50

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2005	106.30	7.56	0.00	113.86	22.30	110.08	6.77	131.00
November 1, 2005	105.26	8.26	0.00	113.52	24.55	109.39	7.47	88.20
October 1, 2005	105.78	7.76	0.00	113.54	23.02	109.66	6.96	121.30
September 1, 2005	85.84	7.80	0.00	93.64	21.25	89.74	6.84	109.20
August 1, 2005	72.54	7.20	0.00	79.74	20.62	76.14	6.23	86.20
July 1, 2005	73.66	5.89	0.00	79.55	19.62	76.61	4.94	74.30
June 1, 2005	68.25	4.09	0.00	72.34	18.13	70.30	3.20	70.20
May 1, 2005	71.61	4.95	0.00	76.56	18.77	74.09	4.05	65.60
April 1, 2005	68.24	5.92	0.00	74.16	19.52	71.20	4.99	70.80
March 1, 2005	62.88	6.26	0.00	69.14	19.89	66.01	5.33	69.60
February 1, 2005	67.93	6.95	0.00	74.88	21.25	71.41	5.97	61.00
January 1, 2005	72.00	7.70	0.00	79.70	23.25	75.85	6.69	61.60

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2004	72.34	7.36	0.00	79.70	22.69	76.02	6.33	67.70
November 1, 2004	72.50	7.30	0.00	79.80	22.81	76.15	7.23	62.60
October 1, 2004	59.53	7.17	0.00	66.70	22.36	63.12	7.10	58.10
September 1, 2004	58.46	7.92	0.00	66.38	20.76	62.42	8.14	49.30
August 1, 2004	64.71	6.56	0.00	71.27	19.51	67.99	6.78	55.30
July 1, 2004	65.31	5.65	0.00	70.96	18.73	68.14	5.83	59.30
June 1, 2004	62.63	6.55	0.00	69.18	20.03	65.91	6.70	62.60
May 1, 2004	58.72	4.64	0.00	63.36	18.12	61.04	4.78	62.30
April 1, 2004	57.07	3.20	0.00	60.27	15.83	58.67	3.33	57.10
March 1, 2004	54.15	4.24	0.00	58.39	16.25	56.27	4.34	53.60
February 1, 2004	53.62	6.29	0.00	59.91	19.75	56.77	6.32	56.10
January 1, 2004	54.83	6.21	0.00	61.04	19.66	57.94	6.17	61.30

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2003	48.11	6.30	0.00	54.41	20.08	51.26	6.34	58.70
November 1, 2003	49.30	6.48	0.00	55.78	20.55	52.54	6.48	46.50
October 1, 2003	44.82	6.28	0.00	51.10	19.80	47.96	5.20	48.60
September 1, 2003	48.73	5.67	0.00	54.40	20.11	51.57	6.03	47.70
August 1, 2003	51.20	5.64	0.00	56.84	20.21	54.02	6.01	49.80
July 1, 2003	56.03	5.64	0.00	61.67	20.35	58.85	6.03	51.10
June 1, 2003	56.96	5.50	0.00	62.46	20.82	59.71	5.92	58.40
May 1, 2003	51.73	5.97	0.00	57.70	21.15	54.72	6.33	57.60
April 1, 2003	62.85	2.93	0.00	65.78	17.64	64.32	3.46	53.20
March 1, 2003	65.77	3.71	0.00	69.48	16.89	67.63	4.19	77.00
February 1, 2003	45.08	5.23	0.00	50.31	18.30	47.70	5.60	61.00
January 1, 2003	43.18	6.35	0.00	49.53	20.74	46.36	6.61	52.40

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2002	41.69	8.94	0.00	50.63	26.63	46.16	8.81	45.50
November 1, 2002	42.52	8.93	0.00	51.45	27.82	46.99	8.79	40.90
October 1, 2002	39.55	8.33	0.00	47.88	25.90	43.72	8.20	41.00
September 1, 2002	34.58	8.44	0.00	43.02	22.64	38.80	8.29	34.20
August 1, 2002	35.71	7.37	0.00	43.08	21.64	39.40	7.29	29.40
July 1, 2002	41.00	4.54	0.00	45.54	19.13	43.27	4.69	30.40
June 1, 2002	40.65	4.39	0.00	45.04	19.19	42.85	4.53	32.10
May 1, 2002	40.05	5.64	0.00	45.69	19.76	42.87	0.00	35.90
April 1, 2002	34.95	7.23	0.00	42.18	20.98	38.57	0.00	34.60
March 1, 2002	22.31	8.09	0.00	30.40	22.44	26.36	0.00	28.90
February 1, 2002	22.76	8.86	0.00	31.62	24.90	27.19	0.00	22.40
January 1, 2002	28.20	8.69	0.00	36.89	25.53	32.55	0.00	22.90

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2001	29.28	8.37	0.00	37.65	25.60	33.47	0.00	24.20
November 1, 2001	24.77	8.19	0.00	32.96	25.19	28.87	0.00	25.60
October 1, 2001	15.92	8.03	0.00	23.95	24.65	19.94	0.00	23.10
September 1, 2001	18.77	9.48	0.00	28.25	23.15	23.51	0.00	23.40
August 1, 2001	30.59	7.55	0.00	38.14	21.10	34.37	0.00	31.40
July 1, 2001	33.64	5.46	0.00	39.10	19.42	36.37	0.00	31.20
June 1, 2001	54.88	5.10	0.00	59.98	19.22	57.43	0.00	38.50
May 1, 2001	60.94	3.99	0.00	64.93	17.98	62.94	0.00	43.90
April 1, 2001	64.55	3.10	0.00	67.65	16.03	66.10	0.00	54.00
March 1, 2001	80.29	4.35	0.00	84.64	16.69	82.47	0.00	53.30
February 1, 2001	84.01	5.97	0.00	89.98	19.50	87.00	0.00	59.20
January 1, 2001	90.29	7.20	0.00	97.49	21.87	93.89	0.00	89.70

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 2000	60.11	7.66	0.00	67.77	23.22	63.94	0.00	91.40
November 1, 2000	58.53	7.88	0.00	66.41	24.06	62.47	0.00	54.90
October 1, 2000	55.91	7.43	0.00	63.34	22.62	59.63	0.00	52.60
September 1, 2000	44.56	7.29	0.00	51.85	19.40	48.21	0.00	50.80
August 1, 2000	45.44	6.45	0.00	51.89	18.71	48.67	0.00	44.10
July 1, 2000	44.54	5.36	0.00	49.90	17.90	47.22	0.00	41.40
June 1, 2000	42.31	4.68	0.00	46.99	17.54	44.65	0.00	43.60
May 1, 2000	33.11	4.06	0.00	37.17	16.54	35.14	0.00	34.70
April 1, 2000	27.74	5.13	0.00	32.87	17.40	30.31	0.00	30.30
March 1, 2000	26.80	5.44	0.00	32.24	17.47	29.52	0.00	28.10
February 1, 2000	24.00	6.45	0.00	30.45	19.68	27.23	0.00	26.70
January 1, 2000	26.66	7.35	0.00	34.01	22.38	30.34	0.00	24.40

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					Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	100% of AMIP
December 1, 1999	27.03	8.01	0.00	35.04	24.99	31.04	0.00	24.10
November 1, 1999	31.40	7.19	0.00	38.59	22.64	35.00	0.00	25.40
October 1, 1999	30.10	6.96	0.00	37.06	21.92	33.58	0.00	27.00
September 1, 1999	27.99	6.82	0.00	34.81	19.29	31.40	0.00	26.80
August 1, 1999	22.38	6.49	0.00	28.87	19.05	25.63	0.00	28.00
July 1, 1999	22.08	6.23	0.00	28.31	18.91	25.20	0.00	22.80
June 1, 1999	21.35	5.77	0.00	27.12	18.71	24.24	0.00	23.30
May 1, 1999	19.86	5.34	0.00	25.20	18.17	22.53	0.00	23.20
April 1, 1999	17.04	5.93	0.00	22.97	18.62	20.01	0.00	20.80
March 1, 1999	21.12	4.92	0.00	26.04	16.68	23.58	0.00	17.90
February 1, 1999	21.27	6.27	0.00	27.54	19.24	24.41	0.00	18.30
January 1, 1999	20.50	6.63	0.01	27.14	21.12	23.83	0.00	20.10

(1) As of January 28, 2010 the Standby Demand Charge is 73% of the effective monthly Demand Gas Charge as filed with the Illinois Commerce Commission. From August 1, 2008 through January 27, 2010 the Standby Demand Charge was 75% of the effective monthly Demand Gas Charge. Prior to August 1, 2008, the Standby Demand Charge was 50% of the effective monthly Demand Gas Charge.

(2) As of January 28, 2010 the Standby Commodity Charge is based on Daily and Average Monthly Index Prices (AMIP) based on published citygate prices in Platt's "Gas Daily". As a result, the Standby Commodity Charge is no longer reported under Rider 2. August 1, 2008 through January 27, 2010: Standby Commodity Charge was the Commodity Gas Charge plus 25% of the Non-Commodity Gas Charge. Prior to August 1, 2008, Standby Commodity Charge was the Commodity Gas Charge plus 50% of the Non-Commodity Gas Charge excluding the Transition Surcharge.

(3) Preliminary

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

North Shore Gas Company

BTU Factors in Effect

(Number of Therms Per 100 Cubic Feet of Gas)

Calendar Years 1991 Through Present

Effective

Date	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Jan. 1	1.023	1.018	1.010	1.012	1.020	1.019	1.020	1.026	1.030	1.028	1.018	1.017	1.010	1.009	1.008	1.012	1.013	1.012	1.011	1.012	1.006	1.012
Feb. 1	1.022	1.017	1.010	1.014	1.019	1.019	1.020	1.026	1.030	1.027	1.018	1.015	1.010	1.010	1.008	1.014	1.011	1.012	1.012	1.011	1.006	1.012
Mar. 1	1.022	1.015	1.010	1.015	1.018	1.020	1.021	1.026	1.031	1.026	1.018	1.013	1.010	1.010	1.008	1.014	1.011	1.013	1.013	1.009	1.007	
Apr. 1	1.022	1.013	1.010	1.016	1.017	1.020	1.022	1.027	1.031	1.025	1.018	1.012	1.010	1.010	1.008	1.014	1.012	1.012	1.013	1.009	1.007	
May 1	1.021	1.013	1.011	1.018	1.017	1.020	1.023	1.027	1.031	1.023	1.019	1.012	1.009	1.009	1.008	1.014	1.012	1.012	1.013	1.008	1.008	
Jun. 1	1.021	1.012	1.011	1.019	1.017	1.020	1.023	1.028	1.031	1.022	1.018	1.012	1.009	1.008	1.009	1.014	1.012	1.011	1.014	1.007	1.009	
Jul. 1	1.020	1.012	1.011	1.019	1.016	1.020	1.024	1.028	1.030	1.021	1.018	1.011	1.009	1.008	1.009	1.014	1.012	1.011	1.014	1.006	1.010	
Aug. 1	1.019	1.012	1.011	1.020	1.016	1.019	1.024	1.029	1.030	1.021	1.018	1.011	1.009	1.008	1.009	1.014	1.013	1.011	1.014	1.006	1.010	
Sep. 1	1.019	1.012	1.012	1.020	1.016	1.019	1.024	1.029	1.030	1.020	1.018	1.011	1.009	1.008	1.010	1.014	1.013	1.011	1.014	1.006	1.010	
Oct. 1	1.019	1.011	1.012	1.020	1.016	1.019	1.024	1.030	1.030	1.020	1.018	1.011	1.009	1.008	1.010	1.014	1.013	1.011	1.013	1.006	1.010	
Nov. 1	1.019	1.011	1.012	1.020	1.017	1.019	1.025	1.030	1.029	1.019	1.017	1.011	1.009	1.008	1.010	1.014	1.013	1.011	1.013	1.006	1.011	
Dec. 1	1.018	1.011	1.011	1.020	1.018	1.019	1.025	1.030	1.029	1.019	1.017	1.011	1.009	1.008	1.011	1.013	1.013	1.011	1.013	1.006	1.011	

North Shore Gas Company
 Recovery Adjustment Under Rider 11
 Incremental Costs for Environmental Activities
 (Cents per Therm)

Calendar Years 1991 Through Present

Effective Date	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Jan. 1	-- --	0.27	0.60	0.13	0.06	0.48	0.22	0.14	0.28	0.17	0.25	0.25	0.16	0.39	0.50	0.67	0.42	0.52	1.97	2.05	2.69	(0.40)
Feb. 1	-- --	0.27	0.60	0.13	0.06	0.48	0.19	0.15	0.33	0.14	0.25	0.25	0.19	0.37	0.55	0.64	0.43	0.96	1.62	2.07	2.43	(0.36)
Mar. 1	-- --	0.27	0.64	0.10	0.06	0.53	0.16	0.13	0.37	0.12	0.27	0.23	0.31	0.24	0.58	0.71	0.36	0.94	1.73	2.51	2.35	
Apr. 1	-- --	0.33	0.58	0.10	0.06	0.57	0.05	0.23	0.34	0.14	0.27	0.22	0.30	0.21	0.90	0.44	0.37	1.51	1.26	2.64	2.12	
May 1	-- --	0.58	0.34	0.09	0.06	0.59	0.03	0.30	0.27	0.16	0.27	0.20	0.30	0.24	0.88	0.45	0.37	1.49	1.36	2.38	2.30	
Jun. 1	-- --	0.62	0.32	0.09	0.06	0.61	0.02	0.33	0.23	0.18	0.27	0.21	0.32	0.33	0.77	0.45	0.36	1.48	1.49	2.69	2.19	
Jul. 1	-- --	0.71	0.23	0.09	0.07	0.61	0.03	0.32	0.25	0.16	0.29	0.19	0.36	0.30	0.77	0.47	0.35	1.50	1.59	2.60	2.16	
Aug. 1	-- --	0.72	0.22	0.09	0.07	0.57	0.08	0.34	0.24	0.20	0.25	0.19	0.39	0.31	0.75	0.45	0.34	1.64	1.56	2.50	2.18	
Sep. 1	-- --	0.77	0.20	0.09	0.07	0.61	0.07	0.28	0.28	0.20	0.27	0.16	0.40	0.33	0.73	0.47	0.32	1.78	1.96	2.50	1.86	
Oct. 1	-- --	0.74	0.25	0.07	0.07	0.61	0.08	0.34	0.22	0.21	0.26	0.18	0.39	0.33	0.73	0.46	0.55	1.70	1.82	2.52	1.84	
Nov. 1	-- --	0.74	0.26	0.07	0.08	0.61	0.09	0.37	0.19	0.24	0.25	0.16	0.40	0.33	0.76	0.44	0.54	1.82	1.35	2.95	0.22	
Dec. 1	-- --	0.85	0.15	0.06	0.10	0.70	0.14	0.28	0.17	0.25	0.25	0.14	0.41	0.41	0.70	0.46	0.52	1.95	2.04	2.72	(0.37)	

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider EEP
Enhanced Efficiency Program
(Dollars per Customer per Month)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1	Service Classification No. 2
5/1/2008	12/31/2008	\$ 0.46	\$ 1.70
1/1/2009	6/30/2009	\$ 0.31	\$ 1.13
7/1/2009	9/30/2009	\$ 0.46	\$ 1.71
10/1/2009	6/30/2010	\$ 0.46	\$ 1.64
7/1/2010	10/21/2010	\$ 0.47	\$ 1.69
10/22/2010	6/30/2011	\$ 0.65	\$ 1.72
10/1/2011	6/30/2012	\$ (0.22)	\$ (2.66)

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider FCA
Franchise Cost Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Revenue District	Effective 5/1/2010 through 4/30/2011	Effective 5/1/2011 through 4/30/2012
BANNOCKBURN	\$ 1.39	\$ 1.21
BEACH PARK	\$ 0.16	\$ 0.12
BUFFALO GROVE	\$ 0.15	\$ 0.12
DEERFIELD	\$ 0.50	\$ 0.50
GLENCOE	\$ 2.18	\$ 1.72
GRAYSLAKE	\$ 0.51	\$ 0.31
GURNEE	\$ 0.57	\$ 0.65
HIGHLAND PARK	\$ 1.06	\$ 0.99
HIGHWOOD	\$ 1.52	\$ 1.28
LAKE BLUFF	\$ 1.11	\$ 1.12
LAKE FOREST	\$ 1.68	\$ 1.38
LIBERTYVILLE	\$ 0.61	\$ 0.57
LINCOLNSHIRE	\$ 0.96	\$ 0.86
LINDENHURST	\$ 0.27	\$ 0.29
MUNDELEIN	\$ 0.75	\$ 0.60
NORTH CHICAGO	\$ 0.97	\$ 0.81
RIVERWOODS	\$ 0.31	\$ 0.25
THIRD LAKE	\$ 0.26	\$ 0.24
VERNON HILLS	\$ 1.10	\$ 0.77
WADSWORTH	\$ 0.23	\$ 0.17
WAUKEGAN	\$ 0.67	\$ 0.55
WINNETKA	\$ 1.93	\$ 1.61
WINTHROP HARBOR	\$ 1.25	\$ 0.90
ZION	\$ 0.79	\$ 0.65

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider GCA
Government Compensation Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Municipality	Effective 1/1/2011 through 12/31/2011	Effective 1/1/2012 through 12/31/2012
All Municipalities	\$0.00	\$0.00

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider UEA
Uncollectible Expense Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1		Service Classification No. 2		Service Classification No. 3	
		Sales	Transp.	Sales	Transp.	Sales	Transp.
4/1/2010	5/31/2010	\$ 0.33	\$ 0.09	\$ 0.91	\$ 0.33	\$ 0.12	\$ 0.17
6/1/2010	12/31/2010	\$ 0.30	\$ 0.18	\$ 0.77	\$ 0.62	\$ 0.12	\$ 0.17
1/1/2011	5/31/2011	\$ (0.03)	\$ 0.09	\$ (0.14)	\$ 0.29	\$ -	\$ -
6/1/2011	5/31/2012	\$ (0.16)	\$ 0.01	\$ (0.48)	\$ (0.04)	\$ (0.01)	\$ (0.01)

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider VBA
Volume Balancing Adjustment
(Cents per Therm)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1		Service Classification No. 2	
		Sales	Transp.	Sales	Transp.
5/1/2008	5/31/2008	(0.95)	1.14	(1.33)	0.40
6/1/2008	6/30/2008	(3.54)	(0.25)	(3.69)	0.00
7/1/2008	7/31/2008	(2.85)	(1.06)	(2.34)	(2.09)
8/1/2008	8/31/2008	1.78	1.63	2.45	(0.04)
9/1/2008	9/30/2008	(0.07)	(0.44)	0.86	(1.25)
10/1/2008	10/31/2008	(0.32)	(0.04)	0.28	(0.91)
11/1/2008	11/30/2008	1.13	0.77	0.64	(0.59)
12/1/2008	12/31/2008	(0.30)	0.11	(0.37)	(0.20)
1/1/2009	1/31/2009	(0.18)	0.17	(0.16)	(0.23)
2/1/2009	2/28/2009	(0.87)	0.18	(0.46)	(0.58)
3/1/2009	3/31/2009	(2.69)	(0.66)	(2.86)	(0.03)
4/1/2009	4/30/2009	(0.39)	0.44	(1.07)	0.20
5/1/2009	5/31/2009	2.07	2.95	3.23	0.47
6/1/2009	6/30/2009	(4.97)	(0.84)	(3.37)	0.04
7/1/2009	7/31/2009	0.93	0.28	2.34	(0.35)
8/1/2009	8/31/2009	(2.88)	(0.24)	(0.59)	(0.25)
9/1/2009	9/30/2009	0.20	0.04	1.08	(0.45)
10/1/2009	10/31/2009	(0.86)	(0.55)	0.24	(0.45)
11/1/2009	11/30/2009	0.37	(0.04)	0.57	(0.35)
12/1/2009	12/31/2009	(1.65)	(0.56)	(0.99)	(0.29)
1/1/2010	1/31/2010	0.52	0.39	0.83	0.21
2/1/2010	2/28/2010	0.10	0.33	0.83	(0.26)
3/1/2010	3/31/2010	(0.71)	(0.71)	(0.74)	(0.74)
4/1/2010	4/30/2010	(1.62)	(2.01)	(3.25)	(3.11)
5/1/2010	5/31/2010	2.38	1.99	(5.85)	(5.71)
6/1/2010	6/30/2010	8.15	7.76	(2.37)	(2.23)
7/1/2010	7/31/2010	1.49	1.10	(0.65)	(0.51)
8/1/2010	8/31/2010	(0.50)	(0.89)	(0.89)	(0.75)
9/1/2010	9/30/2010	(3.31)	(3.70)	(0.25)	(0.11)
10/1/2010	10/31/2010	0.70	0.31	(0.07)	0.07
11/1/2010	11/30/2010	1.24	0.85	0.31	0.45
12/1/2010	12/31/2010	0.62	0.23	0.13	0.27
1/1/2011	1/31/2011	0.48	0.48	0.35	0.35
2/1/2011	2/28/2011	(1.36)	(1.36)	(1.24)	(1.24)
3/1/2011	3/31/2011	(1.79)	(1.79)	(1.52)	(1.52)
4/1/2011	4/30/2011	(1.73)	(1.73)	(1.74)	(1.74)
5/1/2011	5/31/2011	(2.89)	(2.89)	(3.45)	(3.45)
6/1/2011	6/30/2011	(0.74)	(0.74)	(2.17)	(2.17)
7/1/2011	7/31/2011	(2.79)	(2.79)	(3.53)	(3.53)
8/1/2011	8/31/2011	(5.63)	(5.63)	(4.57)	(4.57)
9/1/2011	9/30/2011	(6.52)	(6.52)	(1.33)	(1.33)
10/1/2011	10/31/2011	0.17	0.17	(0.38)	(0.38)
11/1/2011	11/30/2011	0.27	0.27	(0.20)	(0.20)
12/1/2011	12/31/2011	0.20	0.20	(0.26)	(0.26)
1/1/2012	1/31/2012	0.61	0.61	0.51	0.51
2/1/2012	2/29/2012	0.99	0.99	0.55	0.55

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider EOA
Energy Efficiency and On-Bill Financing Adjustment
(Dollar per Therm)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1	Service Classification No. 2	Service Classification Nos. 3, 4 and 6
7/1/2011	5/31/2012	\$ 0.0054	\$ 0.0081	\$ 0.0038